

## The Walking Beam Operated “Beam Gas Compressor”

MIDLAND, TX – In the present State of the oil and gas economy, operators are searching for ways to increase production and cash flow on existing rod pumping wells with no gamble, and with an AFE (expenditure) that gives their money back and a good return on their investment in the first year.

Using the walking beam-operated Beam Gas Compressor (BGC), operators can increase production and reduce operating cost on rod pumping wells by drawing gas and gas pressure from the casing, this also alleviating the problem of gas interference in the downhole pump. Operators are utilizing the BGC to force low-pressure casinghead gas into the sales line. Also, Operators are finding that the BGC is an economical solution to compress casinghead gas in fields where electricity is not available to operate conventional compression.

The Beam Gas Compressor utilizes the energy from the walking beam of the pumping unit already on location. The BGC does not require an additional energy source to relieve the restricting backpressure on the formation. The BGC can be operated in all temperatures found in producing fields domestic and international.

As the BGC does not require electric controls, temperature shutdowns, high and low pressure alarms and other controls found on conventional compression systems, the lease operator finds it easy operate and maintain.

The BGC system is designed around the operators criteria and takes into account the desired casing pressure, line pressure, volume of gas (MCFD), as well as the pumping unit size, strokes per minute, and it's time cycle or run time.

For additional information – Please visit our web site “[www.beamgascompressor.com](http://www.beamgascompressor.com)”

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